Consolidated Balance Sheets

Assets

		March 31, 2012		March 31, 2011		Change
		Amount	%	Amount	%	Amount
Current assets	Cash and cash equivalents	100,559		105,293		(4,734)
	Notes and accounts receivable:					
	Trade notes	71,713		56,185		15,528
	Trade accounts	321,451		300,229		21,222
	Less: Allowance for doubtful notes and accounts receivable	(2,404)		(2,806)		402
	Total notes and accounts receivable, net	390,760		353,608		37,152
	Short-term finance receivables-net	108,160		100,437		7,723
	Inventories	202,070		174,217		27,853
	Other current assets	64,463		43,649		20,814
	Total current assets	866,012	58.2	777,204	57.3	88,808
Investments and	Investments in and loan receivables from affiliated companies	17,971		16,569		1,402
long-term finance receivables	Other investments	101,705		100,498		1,207
	Long-term finance receivables-net	204,272		199,829		4,443
	Total investments and long-term finance receivables	323,948	21.8	316,896	23.4	7,052
Property, plant and	Land	89,529		89,435		94
equipment	Buildings	226,598		217,738		8,860
	Machinery and equipment	361,433		352,064		9,369
	Construction in progress	8,079		9,631		(1,552)
	Total	685,639		668,868		16,771
	Accumulated depreciation	(460,572)		(451,510)		(9,062)
	Net property, plant and equipment	225,067	15.1	217,358	16.0	7,709
Other assets	Goodwill and intangible assets	26,904		7,441		19,463
	Long-term trade accounts receivable	31,409		27,487		3,922
	Other	15,204		11,398		3,806
	Less: Allowance for doubtful receivables	(875)		(932)		57
	Total other assets	72,642	4.9	45,394	3.3	27,248
Total		1,487,669	100.0	1,356,852	100.0	130,817

(In millions of yen)

(In millions of yen)

Liabilities and equity

		March 31, 2012		March 31, 2011		Change
		Amount	%	Amount	%	Amount
Current liabilities	Short-term borrowings	69,623		76,642		(7,019)
	Trade notes payable	16,905		13,978		2,927
	Trade accounts payable	199,072		150,825		48,247
	Advances received from customers	6,983		3,270		3,713
	Notes and accounts payable for capital expenditures	13,817		9,800		4,017
	Accrued payroll costs	30,830		26,847		3,983
	Accrued expenses	33,617		29,616		4,001
	Income taxes payable	16,449		4,702		11,747
	Other current liabilities	41,477		33,892		7,585
	Current portion of long-term debt	107,210		85,556		21,654
	Total current liabilities	535,983	36.0	435,128	32.1	100,855
Long-term liabilities	Long-term debt	184,402		191,760		(7,358)
	Accrued retirement and pension costs	41,882		35,285		6,597
	Other long-term liabilities	18,188		13,318		4,870
	Total long-term liabilities	244,472	16.4	240,363	17.7	4,109
Equity	Kubota Corporation shareholders' equity:					
	Common stock	84,070		84,070		-
	Capital surplus	88,834		89,140		(306)
	Legal reserve	19,539		19,539		-
	Retained earnings	560,710		516,858		43,852
	Accumulated other comprehensive loss	(80,542)		(65,381)		(15,161)
	Treasury stock	(19,328)		(9,341)		(9,987)
	Total Kubota Corporation shareholders' equity	653,283	43.9	634,885	46.8	18,398
	Noncontrolling interests	53,931	3.7	46,476	3.4	7,455
	Total equity	707,214	47.6	681,361	50.2	25,853
Total		1,487,669	100.0	1,356,852	100.0	130,817

Consolidated Statements of Income

	Year ended March 31, 2012		Year ended Mar	ch 31, 2011	Change		
	Amount	%	Amount	%	Amount	%	
Revenues	1,008,019	100.0	933,685	100.0	74,334	8.0	
Cost of revenues	735,836	73.0	678,653	72.7	57,183	8.4	
Selling, general and administrative expenses	170,252	16.9	165,407	17.7	4,845	2.9	
Other operating expenses (income)	(3,749)	(0.4)	3,514	0.4	(7,263)	-	
Operating income	105,680	10.5	86,111	9.2	19,569	22.7	
Other income (expenses):							
Interest and dividend income	3,760		3,429		331		
Interest expense	(1,892)		(1,632)		(260)		
Gain on sales of securities-net	105		4,845		(4,740)		
Valuation loss on other investments	(2,570)		(1,758)		(812)		
Gain on nonmonetary exchange of securities	-		2,774		(2,774)		
Foreign exchange loss-net	(7,609)		(1,640)		(5,969)		
Other, net	3,464		(829)		4,293		
Other income (expenses), net	(4,742)		5,189		(9,931)		
Income before income taxes and equity in net income of affiliated companies	100,938	10.0	91,300	9.8	9,638	10.6	
Income taxes:							
Current	35,594		27,137		8,457		
Deferred	954		3,547		(2,593)		
Total income taxes	36,548		30,684		5,864		
Equity in net income of affiliated companies	1,629		492		1,137		
Net income	66,019	6.5	61,108	6.5	4,911	8.0	
Less: Net income attributable to the noncontrolling interests	4,467		6,286		(1,819)		
Net income attributable to Kubota Corporation	61,552	6.1	54,822	5.9	6,730	12.3	

Consolidated Statements of Comprehensive Income

	Year ended March 31, 2
Net income	66,0
Other comprehensive income (loss), net o	f tax:
Foreign currency translation adjustmen	its (13,3
Unrealized gains (losses) on securities	3,2
Unrealized gains on derivatives	5
Pension liability adjustments	(8,3)
Other comprehensive loss	(17,9)
Comprehensive income	48,0
Less: Comprehensive income attributable to the noncontrolling	g interests 1,62
Comprehensive income attributable to Kubota Con	rporation 46,43

Consolidated Statements of Changes in Equity

	Shares of		Shareholders' Equity						
	common stock outstanding (thousands)	Common stock	Capital surplus	Legal reserve	Retained earnings	Accumulated other comprehensive loss	Treasury stock	Noncontrolling interests	Total
Balance, March 31, 2010	1,271,847	84,070	89,241	19,539	477,303	(34,491)	(9,265)	45,222	671,619
Net income					54,822			6,286	61,108
Other comprehensive loss						(30,710)		(3,073)	(33,783)
Cash dividends paid to Kubota Corporation shareholders, ¥12 per share					(15,267)				(15,267)
Cash dividends paid to the noncontrolling interests								(307)	(307)
Purchases and sales of treasury stock	(134)		1				(76)		(75)
Increase in noncontrolling interests related to contribution			(5)					400	395
Changes in ownership interests in subsidiaries			(97)			(180)		(2,052)	(2,329)
Balance, March 31, 2011	1,271,713	84,070	89,140	19,539	516,858	(65,381)	(9,341)	46,476	681,361
Net income					61,552			4,467	66,019
Other comprehensive loss						(15,117)		(2,845)	(17,962)
Cash dividends paid to Kubota Corporation shareholders, ¥14 per share					(17,700)				(17,700)
Cash dividends paid to the noncontrolling interests								(291)	(291)
Purchases and sales of treasury stock	(15,729)						(9,987)		(9,987)
Increase in noncontrolling interests related to contribution								73	73
Changes in ownership interests in subsidiaries			(306)			(44)		(6,051)	(5,701)
Balance, March 31, 2012	1,255,984	84,070	88,834	19,539	560,710	(80,542)	(19,328)	53,931	707,214

(In millions of yen)

(In millions of yen) Year ended March 31, 2011 2012 Change 019 61,108 4,911 359) (26,382) 13,023 220 (5,125) 8,345 538 (266) 804 361) (3,080) (5,281) 962) (33,783) 15,821)57 27,325 20,732 622 3,213 (1,591) 135 24,112 22,323

(In millions of yen)

Consolidated Statements of Cash Flows

			(in millions of yen)
	Year ended March 31, 2012	Year ended March 31, 2011	Change
Operating activities:			
Net income	66,019	61,108	
Depreciation and amortization	23.908	26,993	
Gain on sales of securities net	(105)	(4.845)	
Valuation loss on other investments	2 570	1 758	
Cain on nonmonotony exchange of securities	2,570	(2 774)	
	(6.602)	(2,774)	
(Gain) loss from disposal of fixed asset-net	(0,095)	044	
Impairment loss on fixed assets	1,551	(100)	
Equity in net income of affiliated companies	(1,629)	(492)	
Deferred income taxes	954	3,547	
(Increase) decrease in notes and accounts receivable	(39,833)	5,707	
Increase in inventories	(16,176)	(13,640)	
(Increase) decrease in other current assets	(8,355)	8,459	
Increase in trade notes and accounts payable	43,189	9,285	
Increase (decrease) in income taxes payable	11,670	(17,684)	
Increase in other current liabilities	11,519	7,474	
Decrease in accrued retirement and pension costs	(8,870)	(9,627)	
Other	197	5.683	
Net cash provided by operating activities	79 896	81 907	(2 011)
	, ,,,,,,,,	01,007	(1)(1)
The start of the s	(26.062)	(27.250)	
Purchases of fixed assets	(26,962)	(27,358)	
Proceeds from sales and redemotion of investments	13,020	6 300	
Acquisition of husiness, net of cash acquired	(17 211)	0,500	
Increase in finance receivables	(167 040)	(170.063)	
Collection of finance receivables	135.319	142.852	
Net increase in short-term loan receivables from affiliated companies	(5,565)	-	
Net (increase) decrease in time deposit	(2,080)	3,747	
Other	395	71	
Net cash used in investing activities	(69,929)	(43,581)	(26,348)
Financing activities:			
Proceeds from issuance of long-term debt	104,816	62,489	
Repayments of long-term debt	(89,203)	(93,895)	
Net increase in short-term borrowings	9	7,238	
Cash dividends	(17,700)	(15,267)	
Purchases of treasury stock	(10,016)	(50)	
Purchases of noncontrolling interests	(924)	(2,317)	
Other	(246)	87	
Net cash used in financing activities	(13,264)	(41,715)	28,451
Effect of exchange rate changes on cash and cash equivalents	(1,437)	(2,746)	1,309
Net decrease in cash and cash equivalents	(4,734)	(6,135)	
Cash and cash equivalents, beginning of year	105,293	111,428	
Cash and cash equivalents, end of year	100,559	105,293	(4,734)

Notes (In millions of yen) Cash paid during the year for: 4,732 6,914 (2,182) Interest 20,515 44,207 (23,692) Income taxes

Consolidated Segment Information

Reporting segments

Year ended March 31, 2012 (In mil							
	Farm & Industrial Machinery	Water & Environment Systems	Social Infrastructure	Other	Adjustments	Consolidated	
Revenues:							
External customers	713,943	198,511	64,775	30,790	-	1,008,019	
Intersegment	69	2,428	2,832	18,010	(23,339)	-	
Total	714,012	200,939	67,607	48,800	(23,339)	1,008,019	
Operating income	97,776	14,829	2,651	2,450	(12,026)	105,680	
Identifiable assets at March 31, 2012	1,039,280	184,990	61,282	49,530	152,587	1,487,669	
Depreciation	14,582	4,768	1,806	705	2,000	23,861	
Capital expenditures	20,077	3,390	2,686	1,071	3,888	31,112	

Year ended March 31, 2011

	Farm & Industrial Machinery	Water & Environment Systems	Social Infrastructure	Other	Adjustments	Consolidated
Revenues:						
External customers	651,518	192,768	60,439	28,960	-	933,685
Intersegment	64	1,594	2,657	15,837	(20,152)	-
Total	651,582	194,362	63,096	44,797	(20,152)	933,685
Operating income	86,487	13,121	2,463	2,096	(18,056)	86,111
Identifiable assets at March 31, 2011	918,656	170,691	62,092	39,386	166,027	1,356,852
Depreciation	15,870	6,010	1,931	697	2,009	26,517
Capital expenditures	13,871	4,861	3,764	691	764	23,951

Revenues from external customers by product groups

,		(In millions of yen)
	Year ended March 31, 2012	Year ended March 31, 2011
Farm Equipment and Engines	619,989	580,671
Construction Machinery	93,954	70,847
Farm & Industrial Machinery	713,943	651,518
Pipe-related Products	122,247	121,836
Environment-related Products	76,264	70,932
Water & Environment Systems	198,511	192,768
Social Infrastructure	64,775	60,439
Other	30,790	28,960
Total	1,008,019	933,685

(In millions of yen)

Geographic information

Information for revenues from external customers by destination (In millions of yen)

	Year ended March 31, 2012	Year ended March 31, 2011
Japan	498,684	477,913
North America	219,929	189,330
Europe	88,715	75,762
Asia outside Japan	169,632	160,533
Other Areas	31,059	30,147
Total	1,008,019	933,685

Information for property, plant, and equipment based on physical location (In millions of yen)

	March 31, 2012	March 31, 2011
Japan	176,987	177,460
North America	15,158	16,146
Europe	9,580	1,733
Asia outside Japan	20,087	18,794
Other Areas	3,255	3,225
Total	225,067	217,358

Respecting Human Rights

The KUBOTA Group bases its activities on the Universal Declaration of Human Rights, respects human rights, and does not violate human rights. Moreover, the Group respects the privacy of individuals and works to protect personal information.

Instilling awareness of human rights

It states clearly in the Code of Conduct of the KUBOTA Group that "We do not discriminate or make violations of human rights on the basis of nationality, age, gender, or for any other reason whatsoever, and do not permit forced labor or child labor" (excerpt). Every year we determine our "Policy for Risk Management" to and implement a "plan-do-check-action" (PDCA) cycle for promotion, audits and reports.

Within Japan we appoint human rights advancement planning & coordination officers to each of our business sites and engage in organized educational activities throughout the group. In other countries we give guidance in improvements and follow up on how progress is being made on the basis of practical surveys.

Human Rights Advancement Planning & Coordination Committee Chairman: The Executive Officer of the CSR Planning & Coordination Headquarters Secretariat: Human Rights Advancement Dept.



Personnel Policy and Systems

KUBOTA's basic policy on human resources: "Fairness & Transparency," "Challenge & Creativity"

"It is always people (employees) that are irreplaceable assets and that form the foundation of a corporate evolution which pursues sustainable economic and social development in line with the needs of the times." Based on this idea, KUBOTA has enacted and operates a fair and transparent personnel system, and then works to construct an energetic corporate climate that welcomes challenge and values creativity. Our employee Code of Conduct also clearly prohibits discrimination on the basis of nationality, age, gender and other factors and human rights infringements in employee recruitment.

Establishing a personnel system centering on "merit-based performance evaluation"

Monthly salary levels are

set by course and job

KUBOTA's personnel system aims to put the right person in the right place by respecting the quality and ability of individual employees and by rewarding them justly based on the fair evaluation of their performance.

Promoting human rights education

We organize human rights training sessions in a well-planned manner so that each employee can join at least one training session a year.

- Training sessions for KUBOTA officers, executives, and presidents of affiliates
- Training sessions for each business site
- Training sessions targeting each job class
 Training sessions for human sinkle loaders (including field)
- Training sessions for human rights leaders (including fieldwork opportunities)
 Training sessions for persons in charge of consultation at the Harassment Consultation Office

Number of employees who joined human

rights trainin	(Unit: no. of individuals)		
Target	Group training	Outside training	Total (Total participants)
KUBOTA Corporation	11,981	396	12,377
Affiliates	7,560	247	7,807
Total	19.541	643	20,184

Enhancement of the Human Rights Advancement Consultation Office

We offer consultation services, both internally and externally, to prevent human rights violations, and we take prompt measures if human rights violations are detected.

- Company-wide consultation service:
- KUBOTÁ Hot Line (External lawyers are also available to assist.) • Consultation office at each business site:
- Sexual Harassment Consultation Office

The Consultation offices are taking various measures to increase the awareness of employees, such as putting up posters and distributing leaflets that call for the prevention of sexual harassment, in order to create a more comfortable work environment.

Promoting diversity management

Employment rate of physically or mentally challenged persons



Employee education and training system

 Capacity development programs (fundamental, basic, and applied programs) are established and can be chosen by each employee according to their needs.

 Training programs (including K'ei Juku and "Business Producer" programs) are implemented, which are designated for the early selection and nurturing of the next-generation management personnel and in-house entrepreneurs.

Employees are required to complete designated educational/training courses and to achieve a certain level of understanding/competence for promotion to a higher position. A noverseas language study program is available for new employees (hired as creative personnel). A training course for mastering basic manufacturing skills and developing a well-rounded personality is available for new employees (hired as technical personnel).

Job grade system

 Multi-track courses (manager, specialist and expert courses) are available to upper-level employees (managerial positions).

• The job grade system is applied to employees of all levels, without regard to qualifications.

 Non-senior-level employees are classified into one of the four job categories (creative, business, associate, and technical) and perform their assigned duties.

Payroll system

arade

• A monthly salary system is employed.

 A performance-linked bonus system is in place, in which bonuses are calculated based on the company's ordinary income.

The results of evaluations are reflected in salary and bonus rankings.

The statistical population of each course is pre-set, and the personnel evaluation of the achievement of individually set targets is also used to determine the job grade of each employee.

Evaluation system

 The "Aim for the target" system is being implemented in which an individual performance level is set for each employee in advance and the degree of achievement of such pre-set level is measured.

 Interviews are held between each employee and his/her supervisor when setting his/her individual performance level target and when evaluating the degree of his/her achievement.

Status of ISO9001 Certification (As of April 1, 2012)

In 1993, the Hirakata Plant became the first business site of the KUBOTA Group to obtain ISO9001 international quality assurance certification, which was quickly followed by other sites and affiliates within the Group. By promoting the quality management program based on ISO9001, KUBOTA is committed to earning customer trust and delivering satisfying, high-quality products.

Department Office

	Depart	ment Office		Main product(s)	Date of certification	Certifying body
	Disc	Ductile iron pipe	Hanshin/Keiyo	Ductile iron pipe, fittings, accessories and related products	1999.01	JCQA
Water & Fs environment Farm & findustrial machinery	system	Valves	Hirakata	Valves and gates	1994.09	LRQA
		Industrial materials	Okajima	Casting products	1998.05	JICQA
		Pumps	Hirakata	Pumps, pump station, and sewage & water purification plants	1997.10	LRQA
	Water	Water and sewage engineering	Tokyo	Sewage & sludge treatment, water purification and waste water treatment	1997.10	LRQA
	engineering	Membrane systems	Hanshin Office	Membrane module and anaerobic MBR technology	1997.10	LRQA
Water & environment	& SOIULION	Johkasou	Shiga	lastic Johkasou		JUSE
	Materials	Steel castings Roll New material	Hirakata Amagasaki	Rollers, tubes, piping, fittings, spools, columns, piles, sleeves, cylinders, and static castings, rolling mill roll and non-metal mineral product (titanic acid compounds)	1993.03	LRQA
		Steel pipe	Keiyo	Spiral welded steel pipe	1998.07	JICQA
	Electronic	Vending machinery	Ryugasaki	Vending machines for cigarette, paper packed and canned beverage	2008.09	DNV
	machinery	Precision equipment	Kyuhoji	Electronic weighing equipment and load cell	1994.08	DNV
			Sakai (Including Okajima)	Engines, tractors, farm equipment, and construction machinery	1994.06	LRQA
Farm &	Engines		Rinkai	Engines	1994.06	LRQA
industrial	Farm mac	hinery	Tsukuba	Engines and tractors	1994.06	LRQA
machinery	Construction	on machinery	Utsunomiya	Transplanters and harvesting equipment	1997.02	LRQA
			Hirakata	Construction machinery	1996.04	LRQA

Affiliates in Japan

Company name	Main product(s)	Date of certification	Certifying body
KUBOTA Air Conditioner Co., Ltd.	• Design, development, manufacturing, and ancillary services for large-scale air-conditioning equipment	2000.02	JQA
Heiwa Kanzai Co., Ltd.	 Design, development, and supply of cleaning services for buildings and facilities 	2002.07	JICQA
KUBOTA Systems, Inc.	 Consigned development of software products and software packages, design, development, and manufacturing of network structures and ancillary services. Operation service of information systems and operation and maintenance of networks Sale of purchased products 	1997.05	JMAQA
Water Technology Institute Ltd.	Development, sales, and consignment of computer software	2004.04	JCQA
KUBOTA Pipe Tech Co.	 Design, construction and construction management of various pipelines, etc. Investigation and diagnosis of pipelines Training on installation of fittings and pipe laying 	2002.03	JCQA
KUBOTA-C.I. Co., Ltd.	 Design, development, and manufacture, of vinyl pipes, polyethylene pipes, fittings and various kinds of attachments 	1998.04	JUSE
Nihon Plastic Industry Co., Ltd.	 Design, development, and manufacture of vinyl pipe and secondary processed products Design, development, and manufacture of polyethylene and other plastic pipes Design, development, and manufacture of polystyrene/polyethylene and other plastic sheet plates 	1998.12	JSA
KUBOTA Environmental Service Co., Ltd.	 Design, installation, and maintenance of facilities for service water, sewerage, landfill disposal, night soil, waste, and ancillary services 	2000.02	MSA
KUBOTA Precision Machinery Co., Ltd.	 Design, development, and manufacture of hydraulic valves and cylinders for agricultural use and construction machinery Manufacture of hydraulic transmissions and pumps for off-road vehicles and agricultural use, and hydraulic motors for construction machinery 	2007.04	LRQA
Kubota Construction Co.,Ltd.	 Design and construction of civil engineering structure and buildings 	2011.12	JQA

Key to the abbreviation of certifying bodies

JQA: Japan Quality Assurance Organization JCQA: Japan Chemical Quality Assurance Ltd. JICQA: JIC Quality Assurance Ltd. JMAQA: Japan Management Association Quality Assurance Registration Center JSA: Japanese Standards Association MSA: Management System Assessment Center JUSE: Union of Japanese Scientists and Engineers LRQA: Lloyd's Register Quality Assurance Ltd. DNV: DNV Business Assurance Japan K.K.

Business sites with certification under OHSAS18001 (Occupational Health and Safety Management Systems) (as of April 1, 2012)

Tsukuba Plant	Certification obtained in December 2000	Hanshin Plant (Mukogawa)	Certification obtained in November 2003
Keiyo Plant (Funabashi)	Certification obtained in December 2002	Hanshin Plant (Amagasaki)	Certification obtained in April 2005
Keiyo Plant (Ichikawa)	Certification obtained in December 2002	Hirakata Plant	Certification obtained in June 2007

* Occupational health and safety management systems centering on risk assessment have also been established in other business sites.

Environmental Management Promotion System

The KUBOTA Group is promoting its environmental management, which is based on the environmental management system, through an organizational structure in which the Board of Directors serves as the highest decision-making body.





KUBOTA environmental management system



* KEDES: Kubota Ecology Data E-System

Environmental Education

The KUBOTA Group continued its efforts to implement various environmental education programs during FY2012. Along with the training organized by the Environmental Protection Department of KUBOTA, original environmental education is also provided independently in the business sites and affiliates. In addition, KUBOTA supports outside organizations in their environmental education activities.

Results of environment-related education in FY2012 (Only in-house education sponsored or performed by the Environmental Protection Department is included.)

Classification	Co	ourse title	Frequency	No. of participants	Course descriptions
	General course <1> (Ne	ew recruits, etc.)	2	133	Global environmental issues and the response required of corporations
	CSR training (Employee who have worked for ni	1	34	Global environmental issues and KUBOTA's environmental corporate management	
Education by employee-level	Training for employees p	romoted to managerial positions	2	126	Global environmental issues and KUBOTA's environmental corporate management
	Training for newly appo	inted foremen	1	18	KUBOTA's environmental corporate management and on-site environmental management
	Training for newly appo	inted supervisors	2	47	KUBOTA's environmental corporate management and on-site environmental management
	Basics of environmenta	I management	1	8	Basic education on laws and regulations, environmental risks, environmental conservation, etc.
	Environmental	Pollution prevention technology	1	14	Pollution control laws and theory of pollution control technology
	management technology	Energy saving technology	ng technology 1		Energy saving laws, energy saving technology and practical cases
Professional	Waste management	2	26	Waste Management and Public Cleansing Law, practical training in contracts and manifests, etc.	
education	ISO 14001 environment	2	29	The ISO 14001 standard, environmental laws and case studies	
	Environmental manageme	ent education at the Sakai Plant	1	20	Training for ISO 14001 internal auditors
	Environmental manage KUBOTA Construction	ment education at Machinery Japan Corporation	2	47	Improvement of operation of the environmental risk management system
	Environmental manage KUBOTA Construction	1	8	Operation of an environmental information management system	
	Hirono Iron Works Co.,	Ltd.	1	30	Education to train ISO 14001 environmental auditors
Support to education in outside	Mega-City Environment Environmental Manage Global Environment Ce	al Policy & ment System Course at nter Foundation	1	8	Efforts to take environmental measures at the Sakai Plant
organizations	"Energy Conservation Tra Governmental Officials," Project for More Efficient the Energy Conservation	aining for Chinese held as part of the International Energy Use,commissioned by Center, Japan	1	37	Status of energy management activities and examples of energy saving efforts at the Hirakata Plant, and visits to relevant facilities

Environmental Risk Management

The KUBOTA Group is making efforts to identify the environmental risks associated with its business activities and minimize them. To mitigate the impact on the ambient environment to a minimum level, if the Group should have an environmental accident, it carries out regular training based on the procedures established to respond to specific risks in each site.

An example of drills for responding to abnormal and emergency situations (SIAM KUBOTA Metal Technology Co., Ltd.)



Drill for chemical leakage (conducted in June 2011) *Water was used instead of chemicals



ISO 14001 Certification Status (As of March 31, 2012)

All of the KUBOTA Group's production sites in Japan were awarded ISO 14001 certification by the end of FY2007. Currently, efforts to obtain ISO 14001 certification are underway at its overseas production sites.

KUBOTA's business sites, divisions and business units in Japan

No	Name	Other included organizations and subsidiaries	Main business	Inspecting/ Certifying organ	Date of certification
1	Hanshin Plant	Marushima Factory	Ductile iron pipes, rolls, potassium titanate	LRQA	March 5, 1999
2	Keiyo Plant	Distribution Center	Ductile iron pipes, spiral welded steel pipes	LRQA	July 16, 1998
3	Hirakata Plant		Valves, cast steel, new ceramic materials, and construction machinery	LRQA	September 17, 1999
4	Sakai Plant/Sakai Rinkai Plant		Engines, tractors, small-size construction machinery, etc.	LRQA	March 10, 2000
5	Tsukuba Plant	Eastern Main Parts Center KUBOTA F.I.M. Service Ltd. KS Tsukuba Training Center Kanto Kubota Precision Machinery Co.,Ltd.	Engines, tractors, etc.	LRQA	November 28, 1997
6	Utsunomiya Plant	KUBOTA F.I.M. Service Ltd.KS Utsunomiya Training Center	Rice transplanters and combine harvesters	LRQA	December 8, 2000
7	Ryugasaki Plant	KUBOTA Vending Service Co., Ltd. Ryugasaki Plant KUBOTA Kanto Vender Center Inc. Ryugasaki Plant	Vending machines	DNV	November 13, 1998
8	Shiga Plant		FRP products	JUSE	May 18, 2000
9	Kyuhoji Business Center	KUBOTA Environmental Service Co., Ltd KUBOTA Membrane Corp. KUBOTA Keiso Corp.	Measuring instruments, measuring systems, CAD systems, rice-milling products, waste shredder systems, submerged membranes, and mold temperature controllers	DNV	March 19, 1999
10	Okajima Business Center		Industrial cast iron products, drainage pipes, and other cast iron products	JICQA	December 22, 1999
11	Water & Sewage Engineering Business Unit	Shin-yodogawa Environmental Plant Center	Sewage & sludge water purification, waste water treatment facilities	LRQA	July 14, 2000
12	Pumps Division	KUBOTA Kiko Ltd.	Sewage & water purification plants, pumps and pump stations	LRQA	July 14, 2000
13	Membrane System Business Unit		Filtration membrane unit	LRQA	July 14, 2000

KUBOTA Group: Companies in Japan

No	Name	Other included organizations	Main business	Inspecting/ Certifying organ	Date of certification
1	KUBOTA-C.I. Co., Ltd.	Tochigi Plant Sakai Plant Odawara Plant Kyushu KUBOTA Chemical Co., Ltd.	Plastic pipes and couplings	JUSE	February 22, 2011
2	Nippon Plastic Industry Co., Ltd.	Head office and plant, Mino Plant	Plastic pipes, plastic sheets, etc.	JSA	October 27, 2000
3	KUBOTA Construction Co., Ltd.		Design and construction of civil engineering structures and buildings	JQA	December 22, 2000
4	KUBOTA Environmental Service Co., Ltd.		Installation, maintenance and management of environmental systems for service water, sewage, landfill disposal, raw waste and waste plants, etc.	MSA	November 20, 2002
5	KUBOTA Air Conditioner Co., Ltd.	Tochigi Plant	Central air conditioning systems	JQA	August 27, 2004
6	KUBOTA Pipe Tech Co.		Design, construction, installation and management of pipelines	JCQA	January 24, 2005
7	KUBOTA Precision Machinery Co., Ltd.		Hydraulic valves, hydraulic cylinders, transmissions, hydraulic pumps, hydraulic motors, etc.	LRQA	March 17, 2007

KUBOTA Group: Overseas companies

No	Name	Main business	Inspecting/ Certifying organ	Date of certification
1	SIAM KUBOTA Corporation Co., Ltd. (Navanakorn, Thailand)	Small diesel engines and agricultural machinery	MASCI	February 28, 2003
2	P.T. Kubota Indonesia (Indonesia)	Diesel engines and agricultural machinery	LRQA	February 10, 2006
3	Kubota Metal Corporation (Canada)	Cast steel products	SGS	June 15, 2006
4	P.T. Metec Semarang (Indonesia)	Vending Machines	TUV	March 16, 2011

LRQA: Lloyd's Register Quality Assurance Limited JUSE: Union of Japanese Scientists and Engineers JICQA: JIC Quality Assurance Ltd. MSA: Management System Assessment Center JQA: Japan Quality Assurance Organization **TUV**: TÜV Rheinland Cert GmbH (Germany)

JCQA: Japan Chemical Quality Assurance Ltd.

DNV: Det Norske Veritas AS JSA: Japanese Standards Association

MASCI: Management System Certification Institute (Thailand)

SGS: SGS Systems & Services Certification Canada Inc. (Canada)

Trends in Major Environmental Indicators

Trends in the last five years \wp

Trends in major environmental load indicators over the last 5 years are as below. Unless otherwise indicated, the totals include KUBOTA and its consolidated subsidiaries in Japan and overseas.

Environmental indicators		Linit	Year							
	Environn	nental indicators		FY2008 FY2009 FY2010 FY2011 FY20						
		Total energy input (excluding transportation fuel)	TJ	9,620	9,840	8,490	8,500	8,890		
		Water resources input	million m ³	5.37	5.09	4.66	4.23	4.45		
INFUT		Amount of PRTR-designated substances handled*1	tons	8,751	6,621	5,507	5,277	5,321		
Amount of chemical substances handled *2			tons	_	_	_	2,667	4,488		
		CO ₂ emissions	kilotons CO2e	536	575	478	445	468		
		SOx emissions *3	tons	8.6	3.9	3.8	5.2	2.9		
	Atmospheric	NOx emissions *3	tons	80.6	60.3	49.5	66.1	61.7		
	discharge	Soot and dust emissions \star_3	tons	3.7	5.6	3.8	5.5	6.4		
		Amount of PRTR-designated substances released *1	tons	580	574	475	389	384		
		Amount of chemical substances released *2	tons	-	_	_	81	119		
	-	Public water areas								
		Wastewater discharge *5	million m ³	4.56	4.48	3.86	3.78	3.82		
		COD *4	tons	15.5	11.7	15.4	10.8	11.9		
OUIPUI	Water	Nitrogen discharge *4	tons	14.3	13.9	10.2	9.5	10.2		
	system discharge	Phosphorous discharge *4	tons	0.45	0.36	0.25	0.35	0.29		
		Amount of PRTR-designated substances released *1	kg	166	40	33	35	40		
		Sewage lines								
		Wastewater discharge *5	million m ³	0.73	0.90	0.99	0.94	1.01		
		Amount of PRTR-designated substances released *1	kg	115	48	20	21	20		
		Amount of waste, etc. discharge	kilotons	159	149	121	128	149		
	Masta	Amount of waste discharge	kilotons	93	94	74	70	78		
	vvaste	Landfill waste	kilotons	7.0	10.2	3.6	4.3	4.1		
		Ratio of Landfill waste *6	%	2.4	6.0	3.2	3.4	2.7		

*1: Data for business sites in Japan. *2: Data for overseas business sites. (Not covered by the third-party assurance)
 *3: Data for overseas business sites is included from FY2011 onwards. *4: Data for up to FY2009 is total discharge from business sites in Japan subject to total emission control. From FY2010 and FY2011 onwards, data for overseas business sites is included. (FY2011 only for phosphorous) Since FY2012, KUBOTA has targeted the business sites subject to total emission control in Japan and overseas, that discharge to public water areas. (As a result, the Company did not find data for overseas subject to the calculation in FY2010)
 *5: From FY2009 onwards, data from overseas business sites is included. *6: From FY2010 onwards, data from overseas business sites is included.

Environmental data on overseas business sites for FY2012 (excerpt)







- CO₂ - Waste - Chemical substances (PRTR-designated substances)

• Eco-efficiency indicator for CO2 = Consolidated net sales (million yen) / CO2 emissions (tons CO2e) (the KUBOTA Group) Eco-efficiency indicator for waste = Consolidated net sales (million yen) / Waste discharge (hundred kg) (the KUBOTA Group)
 Eco-efficiency indicator for waste = Consolidated net sales (million yen) / Waste discharge (hundred kg) (the KUBOTA Group)
 Eco-efficiency indicator for chemical substances = Consolidated net sales (million yen) / PRTR-designated substance release and transfer (kg) (the KUBOTA Group in Japan)

The eco-efficiency indicators for CO₂ emissions and the amount of PRTR-designated substances released and transferred improved from the previous fiscal year.

How to read the indicators

* The improvement of the indicators means that the sales per unit of environmental load such as CO2 and others have increased, which is considered to indicate higher eco-efficiency.

Coverage of Corporate Environmental Management

All the consolidated subsidiaries in Japan and overseas have been subject to environmental management since FY2010.

The ratio of corporate coverage



Data Concerning CO₂ Emissions (FY2012 results)

The data are supplementary information about "Stopping Climate Change" on P43 of KUBOTA REPORT 2012.



(Enforcement Regulations for the Law Concerning the Rational use of Energy (Rev. March 31, 2009)) *2 Crude oil equivalent

Trends in freight traffic \mathcal{P}



Green Purchasing

The KUBOTA Group is promoting the purchase of "green" office supplies (paper, stationery, etc.). In FY2012, the ratio of the amount spent on green products was 73.7%, falling short of the target of 75%. The Group will enhance training and educational activities in its sites in efforts to reach the target.

Amount spent on green products and the ratio to total purchasing amount

* Scope of emission sources as defined in the Greenhouse Gas (GHG) Protocol



* From FY2010 onwards, the target items of green purchasing were changed

Data Concerning Resource Recycling (FY2012 results)

The data are supplementary information about "Working towards a Recycling-based Society" on P44 of KUBOTA REPORT 2012.

Waste recycling and treatment flow



* The amounts of waste reduction, resource recycling after treatment and final landfill disposal were the results of surveys conducted by outside intermediate treatment companies.





Trends in the recycling of construction waste \wp (Data for business sites in Japan)

In FY2012, generation of construction waste and other related waste increased because we received many large-scale construction orders. The recycling rate increased as a result of selecting waste treatment companies that can recycle waste.





Waste discharge by region



Amount of construction waste, etc. discharge (kilotons)

Coverage of Corporate Εŋ Ma agemen Data Concerning CO₂ Emissions Green Purchasing Data Concerning Resource Recycling

Results of PRTR Reporting/Groundwater Monitoring

This is supplementary information for P45 "Controlling Chemical Substances" in KUBOTA REPORT 2012.

Results of PRTR reporting for FY2012

Class I designated chemical substances for which the annual handling quantity equaled one ton or more

(0.5 ton or more for Specific Class I designations) for each business site Unit: kg/year (Dioxins: mg-TEQ/year) Number specified in Cabinet Orde Releases Transfers Chemical substance Atmosphere Public water areas Soil On-site landfills Sewerage Transfers to off-site

oubiliot ordor		Autoophore	i ubile water areas	001		ocwerage	Transiers to on site
1	Water-soluble zinc compounds	0.0	40	0.0	0.0	20	1,303
53	Ethylbenzene	92,035	0.0	0.0	0.0	0.0	24,546
71	Ferric chloride	0.0	0.0	0.0	0.0	0.0	0.0
80	Xylene	153,907	0.0	0.0	0.0	0.0	39,141
87	Chromium and chromium (III) compounds	0.0	0.0	0.0	0.0	0.0	10,796
132	Cobalt and its compounds	0.0	0.0	0.0	0.0	0.0	3.0
188	N,N-Dicyclohexylamine	0.0	0.0	0.0	0.0	0.0	1,829
239	Organic tin compounds	0.0	0.0	0.0	0.0	0.0	21
240	Styrene	21,191	0.0	0.0	0.0	0.0	0.0
243	Dioxins	0.0006	0.0	0.0	0.0	0.0	0.011
277	Triethylamine	0.0	0.0	0.0	0.0	0.0	0.0
296	1, 2, 4-trimethylbenzene	7,848	0.0	0.0	0.0	0.0	2,600
297	1, 3, 5-trimethylbenzene	2,149	0.0	0.0	0.0	0.0	0.0
300	Toluene	104,591	0.0	0.0	0.0	0.0	19,247
302	Naphthalene	1,930	0.0	0.0	0.0	0.0	0.0
305	Lead compounds	5.2	0.0	0.0	0.0	0.0	965
308	Nickel	1.5	0.0	0.0	0.0	0.0	395
349	Phenol	0.0	0.0	0.0	0.0	0.0	0.0
354	Di-n-butyl phthalate	0.0	0.0	0.0	0.0	0.0	48
392	n-Hexane	0.0	0.0	0.0	0.0	0.0	0.0
400	Benzene	2.2	0.0	0.0	0.0	0.0	0.0
405	Boron compounds	0.0	0.0	0.0	0.0	0.0	1.7
411	Formaldehyde	292	0.0	0.0	0.0	0.0	0.0
412	Manganese and its compounds	0.0	0.0	0.0	0.0	0.0	14,050
438	Methylnaphthalene	11	0.0	0.0	0.0	0.0	0.0
448	Methylenebis (4, 1-phenylene) diisocyanate	0.0	0.0	0.0	0.0	0.0	0.0
453	Molybdenum and its compounds	0.0	0.0	0.0	0.0	0.0	0.0
	Total	383,962	40	0.0	0.0	20	114,946

* The data shows the total amount of the substances handled by: production sites of KUBOTA and its subsidiaries in Japan.

Volatile Organic Compound (VOC)

Proportion of release and transfer amounts in FY2012 by substance (Data for production sites in Japan)



Groundwater monitoring \wp

Results of groundwater measurements conducted on the premises of the business sites that used organic chlorine-based compounds in the past are as shown below.

Business site	Substance	Measured groundwater value	Environmental standard value
Tsukuba Plant	Trichloroethylene	Non detected (Less than 0.0001mg/L)	Less than 0.03 mg/L
Utsunomiya Plant	Trichloroethylene	Non detected (Less than 0.001mg/L)	Less than 0.03 mg/L

Environmental Accounting (Data for Business Sites in Japan)

Environmental accounting is employed in order to reflect back into the KUBOTA Group's business activities as much as possible the quantitative comprehension and analysis of the costs of environmental conservation and the effects that are obtained from those activities, and disclosing information to internal and external stakeholders to promote a wider understanding of its participation in environmental conservation activities.

Environmental conservation costs \wp

Investment in environmental conservation amounted to 1.41 billion yen, up by 0.67 billion yen from the previous fiscal year. Environmental expenses increased by 0.2 billion yen from the previous fiscal year to 8.2 billion yen. Research and development expenses totaled 5.25 billion yen, which accounts for about 64% of all the expenditures for the fiscal year.

						(ren in millions)
Classifications		Main anti-itian	FY2011		FY2012	
		Main activities	Investment	Expenses	Investment	Expenses
W	ithin the business area cost		450	1,409	654	1,423
	Local environmental conservation cost	Prevention of air and water pollution, soil contamination, noise, vibration, etc.	374	492	273	524
	Global environmental conservation cost	Prevention of climate change	64	189	287	171
	Resource recycling cost	Minimizing waste production, reducing quantity of waste, and recycling	12	728	94	728
U	pstream and downstream costs	Collection of used products and commercialization of recycled products	0	19	0	21
Management activities cost		Environmental management personnel, ISO maintenance and implementation, environmental information dissemination	26	1,238	12	1,304
R&D cost		R&D for reducing of product environmental load and developing environment conservation equipment	264	5,127	743	5,246
Social activities cost		Local cleanup activities and membership fees and contributions to environmental groups, etc.	0	1	0	1
E	nvironmental remediation cost	Contributions and impositions, etc.	0	204	0	203
	Total		740	7,998	1,409	8,198
	otal capital investment (including la	nd) for the corresponding period (consolidated data)				31,100
٦	Total R&D costs for the corresponding period					27,900

Environmental conservation effects

As for effects relating to resources input, water use increased from the previous fiscal year due to failure of related equipment in some business sites. As for effects relating to environmental load and waste discharge, SOx emissions fell in line with the decline in production in some sites and other reasons, and waste discharge increased for such reasons as the increase of the Group's production volume in Japan and the concrete debris generated as a result of the Great East Japan Earthquake.

Effects	Items	FY2011	FY2012	Increase/ Decrease	Ratio to the previous FY (%)
Environmental effect related to	Energy consumption (Except for transportation fuel) [units of heat; in terajoules (TJ)]	7,200	7,270	70	101
resources input into business activities	Water consumption (million m ³)	3.79	3.94	0.15	104
	CO2 emissions (Energy related) (kilotons CO2)	369	373	4	101
	SOx emissions (tons)	5.1	2.5	-2.6	49
Environmental effect related to	NOx emissions (tons)	61.7	56.1	-5.6	91
waste or environmental impact	Soot and dust emissions (tons)	4.4	3.8	-0.6	86
onginating nom business activities	Releases and transfers of PRTR-designated substances (tons)	509	499	-10	98
	Waste discharge (kilotons)	60	64	4	107
	Waste to landfills (kilotons)	0.9	0.9	0	100

Economic effects D Economic effect of environmental conservation activities was 1.64 billion yen.

		(Yen in millions)
Classifications	Details	Annual effects
	Improvement of combustion efficiency of cupola furnaces, and identify and eliminate waste of energy	623
Energy conservation measures	Review logistics bases and start joint use of containers through "joint round transport"	21
Zana amianiana maganna	Reducing waste discharge by means of in-house waste reduction, resource reusing and recycling	7.2
Zero-emissions measures	Sales of valuable resources	985
Total		1,636

(Environmental accounting principles)

1) The period covered spans from April 1, 2011 to March 31, 2012. 2) The data of business sites in Japan are considered in the calculation. 3) Data was calculated referring to the Environmental Accounting Guidelines 2005, published by Japan's Ministry of the Environment

4) "Expenses" includes depreciation costs. Depreciation cost was calculated based on the standards applied to KUBOTA's financial accounting, and assets acquired in and after 1998 were considered in the calculation. "Management activities" and "R&D costs" include personnel expenses. "Resource recycling costs" does not include costs incurred during disposal of construction waste at construction sites

"R&D costs" represents that which was spent on environmental purposes, calculated on a pro-rata basis. 5) "Economic effects" is obtained only by adding up tangible results and does not include estimated effects.

Effects of cost reduction through zero-emission \wp (Data for business sites in Japan)

Reduction of waste discharge through reuse and recycling of waste provide cost saving effects. In FY2012, the KUBOTA Group curtailed waste-related costs by 7.2 million yen from the previous fiscal year through, for example, a decrease in soot and dust generation as a result of production decrease at some business sites and reduction of waste oil by introducing a more efficient maintenance method.



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Conversion Coefficients concerning CO₂

Calculation of CO₂ emissions

Heat conversion coefficients
• FY1991 Fuel Coefficients in the Table of heat generation by energy sources (revised on March 30, 2001) prepared by the Agency for Natural Resources and Energy are used.
Electricity The coefficient of 9.83 MJ/kWh in the Enforcement Regulation for the Law Concerning the Rational Use of Energy (revised on December 27, 2002) of the Ministry of Economy, Trade and Industry is used.
 From FY2008 to FY2009 Coefficients in the Enforcement Regulation for the Law Concerning the Rational Use of Energy (revised on March 29, 2006) of the Ministry of Economy, Trade and Industry are used.
 From FY2010 to FY2012 Coefficients in the Enforcement Regulation for the Law Concerning the Rational Use of Energy (revised on March 31, 2009) of the Ministry of Economy, Trade and Industry are used.
CO ₂ emission coefficients
• FY1991 Fuel With coefficients in the Report on Survey of Carbon Dioxide Emissions (1992) of the Environment Agency, the formula below is used: Carbon dioxide (tons CO ₂) = carbon equivalent (tons C) x 3.664
• FY2008 Fuel Coefficients in the Ministerial Ordinance Concerning Calculation of Volume of Greenhouse Gas Emission through Pursuit of Special Emitter's Business Activities (Ministerial Ordinance No. 3 of the Ministry of Economy, Trade and Industry and the Ministry of the Environment, March 2006) are used.
Electricity Coefficients in the Ministerial Ordinance above and emission coefficients by electricity supplier are used for domestic values. For calculating overseas emissions, coefficients from the Report on the CO2 Emissions Intensity of the Power Sector of Various Countries Ver. 3 (June 2006) compiled by the Japan Electrical Manufacturers' Association are used.
• FY2009 Fuel The coefficients stipulated in the Manual for Calculation and Report of Greenhouse Gas Emissions Ver. 2.4 (March 2009) of the Ministry of the Environment and the Ministry of Economy, Trade and Industry are used.
Electricity The above coefficients and emission coefficients published by electricity suppliers are used for calculating domestic emissions. For calculating overseas emissions, coefficients from the Report on the CO ₂ Emissions Intensity of the Power Sector of Various Countries Ver. 3 (June 2006) compiled by the Japan Electrical Manufacturers' Association are used.
 From FY2010 Fuel Coefficients in the List of Calculation Methods and Emission Coefficients for the Calculation, Reporting and to FY2012 Public Announcement System" (revised in March 2010) of the Ministry of the Environment and the Ministry of Economy, Trade and Industry are used.
Electricity The above effective emission coefficients (before reflecting carbon credits) and those published by electricity suppliers are used for calculating domestic emissions. For calculating overseas emissions, emission coefficients of the respective countries published in the Greenhouse Gas Protocol Initiative are used.
Scope of CO ₂ emissions calculation
 Only the production sites of KUBOTA are covered in the calculation for FY1991. The scope includes non-production sites and affiliates from FY2005, and the number of the covered business sites has increased since then. From FY2010, KUBOTA and all of its consolidated subsidiaries are covered in the calculation.
 From the CSR Report 2009, CO₂ emissions from the Building and Housing Materials Division, which was spun off from the KUBOTA Group into a separate company in December 2003, are excluded from the KUBOTA Group's total CO₂ emissions. Accordingly, the amount of CO₂ emissions of FY1991 shown in this report is smaller than the amount disclosed in the previous reports.

Greenhouse gases other than energy-originated carbon dioxide in Japan were added to the calculation from FY2007. Production sites outside Japan are also included in the calculation from FY2012.

* From 2007, annual HFC, PFC and SF6 emissions presented are data covering from January to December of each year.

Calculation of energy input and CO₂ emissions during distribution

Fuel consumpt	ion and CO ₂ emissions in truck transportation
• FY2008	Calculation is based on the values from "energy consumption to transport one ton of cargo over one kilometer (FY2005)" in the Survey on Transport Energy 2007 of the Ministry of Land, Infrastructure and Transport.
• From FY2009 to FY2012	Fuel consumption and CO ₂ emissions are calculated using the ton-kilometer method stipulated in the Manual for Calculation and Report of Greenhouse Gas Emissions Ver. 2.4 (March 2009) of the Ministry of the Environment and the Ministry of Economy, Trade and Industry. Fuel consumption during transportation = ton-kilometer transported x fuel consumption per ton-kilometer x per-unit heat value CO ₂ emissions = fuel consumption during transportation x CO ₂ emission coefficient x 44 / 12
Fuel consumpt	ion and CO ₂ emissions except for truck transportation
 Fuel consumption of Greenhouse (Fuel consumption CO2 emissions 	on and CO ₂ emissions are calculated using the ton-kilometer method stipulated in the Manual for Calculation and Report Gas Emissions Ver. 3.2 (April 2011) of the Ministry of the Environment and the Ministry of Economy, Trade and Industry. Ion during transportation = ton-kilometer transported x fuel consumption per ton-kilometer x per-unit heat value = ton-kilometer transported x CO ₂ emissions per ton-kilometer transported by means of transport
* The colculation of	COs omissions during distribution covers KLIPOTA and its consolidated production subsidiaries in Japan

Calculation Standards of Environmental Performance Indicators in KUBOTA REPORT 2012

Period covered Organizations covered Calculation method

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April 1, 2011 to March 31, 2012 (January 1, 2011 to December 31, 2011 for data in countries other than Japan) KUBOTA Corporation and its 65 consolidated subsidiaries in Japan and 85 consolidated subsidiaries in other countries * The data of Kverneland ASA and other overseas companies that became consolidated subsidiaries of KUBOTA during the period from January to March 2012 are not included in the FY2012 data because the period is not covered in this calculation. The Environmental Reporting Guidelines 2007 released by the Ministry of the Environment of Japan was used as a reference. For specific calculation methods, please refer to the table below. Calculation method punt of solar power generation) x per-unit heat value*1+ r-unit heat value of each fuel*1 (including transportation fuel) al water and ground water consumed (water resources input = water consumption) handled, which are designated as Class I under the PRTR Law and whose annual total amount handled ore (or 0.5 ton or more in case of Specific Class I Designated Chemical Substances). es in Japan are considered in the calculation.

vironmental performance indicators	Unit	
Total energy input	ТJ	(Amount of purchased electricity + amo Σ [amount of each fuel consumed x pe
Water resources input	million m ³	Total amount of service water, industria
Amount of PRTR-designated substances handled	tons	Total amount of chemical substances h by each business site is one ton or mo The data of the Group's production site
Amount of chemical substances handled (overseas business sites)	tons	Total amount of chemical substances h Pollutant Emission Register (EPER), th Release Inventory (Canada) and other handled is one ton or more per year in
SOx emissions	tons	Amount of fuel consumed (kg) x sulfur conte or amount of SOx emitted per hour (m ³ Nh) x Until FY2010, the organizations included in t Control Law. From FY2011, the facilities whi
NOx emissions	tons	NOx concentration (ppm) x 10 ^s x amount of Until FY2010, the organizations included in t Control Law. From FY2011, the facilities whi
Soot and dust emissions	tons	Soot and dust concentration (g/m³N) x amou Until FY2010, the organizations included in t Control Law. From FY2011, the facilities whi
Chemical substance released (overseas business sites)	tons	Total amount of chemical substances r European Pollutant Emission Register Pollutant Release Inventory (Canada) amount handled is one ton or more per
VOC (overseas business sites)	tons	Total handling amount of toluene, ethyl
Amount of discharge water (to public water areas and through sewage)	million M ³	Amount of water discharged to public w The data of the Group's business sites business sites are also included in the
Amount of COD, nitrogen and phosphorus discharge	tons	COD, nitrogen or phosphorus concentr Data for up to FY2009 is total discharg From FY2010 and FY2011 onwards, d Since FY2012, KUBOTA has targeted that discharge to public water areas.
CO ₂ emissions	kilotons CO2e	Amount of purchased electricity x CO ₂ emission coefficient*1 of each fuel) + C
CO ₂ emissions per unit of sales (KUBOTA Group)	%	CO ₂ emissions per unit of sales = total CO ₂ emissions per unit of sales of eac (as shown in the graph on page 43 of k
CO ₂ emissions per unit of sales (production sites of KUBOTA)	%	CO ₂ emissions per unit of sales = total CO ₂ emissions per unit of sales of eac (as shown in the graph on page 43 of h
Freight traffic	ton-km	Σ (Freight volume per shipment [ton] x
CO2 emissions during distribution	kilotons CO2	As shown in "Conversion coefficients of The data of KUBOTA Corporation and
CO ₂ emissions during distribution per unit of sales	%	CO ₂ emissions during distribution / cor CO ₂ emissions per unit of sales of eac (as shown in the graph on page 43 of l
Amount of waste, etc. discharge	tons	Sales of valuable resources + amount
Amount of waste discharge	tons	Amount of industrial waste discharge + Waste discharge per unit of sales = an
Waste discharge per unit of sales	%	Waste discharge per unit of sales – an Waste discharge per unit of sales of ea (as shown in the graph on page 44 of h
Amount of landfill disposal	tons	Amount of landfill disposal / amount of
Landfill ratio	%	The data of KUBOTA Group's business and the data of the Group's overseas s
achieved zero emissions	%	(landfill ratio of 0.5% or less) / number
Amount of recycled waste	tons	The amount of recycled waste does no (amount of water removed and amount
(excluding volume reduction)	%	(Sales of valuable resources + recycled
Amount of construction waste, etc. discharge	tons	Amount of construction waste discharg sales of valuable resources (generated
Recycling rate of construction waste (specific construction materials) Recycling rate of construction waste (all materials)	%	Recycling rate of construction waste (specific con Recycling rate of construction waste (all materials Recycling rate = (sales of valuable resources + ar (including sales of valuable resources) x 100 (%)
Water consumption per unit of sales	%	Water consumption per unit of sales = Water consumption per unit of sales of (as shown in the graph on page 44 of k
Amount of PRTR-designated substances released and transferred	tons	Total release and transfer amount of th Specific Chemical Substances in the E handled by each business site is one to disposed of by landfill in the premises v Amount transferred = amount discharg The amount of each substance release 4.1 (March 2011) of the Ministry of the Methods in the Steel Industry Ver. 10(The data of the Group's production site
Amount of PRTR-designated substances released and transferred per unit of sales	%	PRTR-designated substances released and PRTR-designated substances released and sales in FY2009 x 100 (%) (as shown in th
Eco-efficiency indicator (CO ₂)	million yen/ tons CO2e	Consolidated net sales / amount of CO
Eco-efficiency indicator (waste)	million yen/ hundred kg	Consolidated net sales / amount of wa
Eco-efficiency indicator (chemical substances)	million yen/kg	Consolidated net sales / amount of PR
Green purchasing ratio	%	Amount spent to purchase eco-friendly off The data of the Group's business sites procurement site operated by the KUBO
Amount of recycled water	million m ³	Amount of the water purified in on-site

*1 Presented in "Conversion Coefficients concerning CO2" (p. 48-9) *2 The calculation uses the method stipulated in the Guidelines for Calculating Greenhouse Gas Emissions from Businesses, of the Ministry of the Environment.

handled by the sites covered by the Toxics Release Inventory (TRI) Program, the US EPA, the European he European Pollutant Release and Transfer Register (E-PRTR), Reporting to the National Pollutant r laws and regulations, and total handling amount of toluene, ethylbenzene and xylene whose amount other sites. The data of the Group's overseas production sites are considered in the calculation.

ant in the fuel (Wt %) / 100 x 64 / 32 x [(1 - desulphurization efficiency) / 100] x 10^3 , x annual operation hours of the relevant facility (h) x 64 / 22.4 x 10^3 this calculation are the smoke and soot generating facilities of the Group's sites in Japan as defined by the Air Pollution ich are included in the calculation are subject to the law and installed in the Group's business sites in Japan and overseas.

f gas emitted per hour (m®Vh) x annual operation hours of the relevant facility (h) x 46 / 22.4 x 10⁻³ this calculation are the smoke and soot generating facilities of the Group's sites in Japan as defined by the Air Pollution ich are included in the calculation are subject to the law and installed in the Group's business sites in Japan and overseas.

unt of gas emitted per hour (m⁺N/h) x annual operation hours of the relevant facility (h) x 10⁻⁶ this calculation are the smoke and soot generating facilities of the Group's sites in Japan as defined by the Air Pollution ich are included in the calculation are subject to the law and installed in the Group's business sites in Japan and overseas.

eleased from the sites covered by the Toxics Release Inventory (TRI) Program, the US EPA, the (EPER), the European Pollutant Release and Transfer Register (E-PRTR), Reporting to the National and other laws and regulations, and total handling amount of toluene, ethylbenzene and xylene whose year in other sites. The data of the Group's overseas production sites are considered in the calculation.

benzene and xylene whose amount handled is one ton or more per year in the Group's overseas sites.

water areas or through sewage, including rain water and spring water. in Japan alone are considered in the calculation until FY2008, and the data of the Group's overseas calculation from FY2009.

tration (mg/L) x amount of effluent discharged to public water area (m³) x 10° ge from business sites in Japan subject to total emission control. lata for overseas business sites is included. (FY2011 only for phosphorous) business sites subject to total emission control in Japan and overseas,

emission coefficient^{*1} + Σ (amount of each fuel consumed x per-unit heat value of each fuel^{*1} x CO₂ O₂ emissions from non-energy sources^{*2} + non-CO₂ greenhouse gas emissions^{*2}

I CO₂ emissions of the KUBOTA Group / consolidated net sales ch fiscal year / CO₂ emissions per unit of sales in FY2009 x 100 (%) KUBOTA REPORT 2012)

I Co2 emissions of KUBOTA production sites / unconsolidated net sales ch fiscal year / CO2 emissions per unit of sales in FY1991 x 100 (%) KUBOTA REPORT 2012)

distance traveled [km])

concerning CO2" consolidated production subsidiaries in Japan are considered in the calculation.

nsolidated net sales ch fiscal year / CO₂ emissions per unit of sales in FY2009 x 100 (%) KUBOTA REPORT 2012)

of waste discharge amount of general waste discharged from business activities

nount of waste discharge / consolidated net sales ach fiscal year / waste discharge per unit of sales in FY2009 x 100 (%) KUBOTA REPORT 2012)

disposal following intermediate treatment

f waste, etc. discharge x 100 (%) s sites in Japan alone are considered in the calculation until FY2009, sites are also included in the calculation from FY2010.

by the Environmental Protection Department of KUBOTA as having achieved the zero emissions of the production sites in Japan and overseas x 100 (%)

utside contractors + amount of waste recycled by outside contractors after intermediate treatment ti include the amount of volume reduction by outside contractors through intermediate treatment if the treatment of the provide of the treatment to the treatment of waste incinerated with or without heat recovery).

waste) / (waste, etc. discharge - volume reduction in intermediate treatment by outside contractors) x 100 (%)

e (including waste generated from construction other than specific construction materials) + I from construction)

nstruction materials): Recycling rate of the specific waste construction materials stipulated in the Construction Material Recycling Law s): Recycling rate of waste construction materials including waste generated from construction other than specific construction materials mount recycled - a mount reduced (with heat recovery)/ a mount of construction waste, etc. discharge

water consumption / consolidated net sales f each fiscal year / water consumption per unit of sales in FY2009 x 100 (%) KUBOTA REPORT 2012)

he chemical substances designated as Class I under the Act on Confirmation, etc. of Release Amounts of Environment and Promotion of Improvements to the Management Thereol (the PRTR Law) whose amount to or more (or 0.5 ton or more for Specific Class I Designated Chemical Substances) per year d to the atmosphere + amount discharged to public water areas + amount discharged to soil + amount of the business site

of the business site ged to sewerage + amount transferred out of the business site as waste ed and transferred is calculated in accordance with Manual for PRTR Release Estimation Methods Ver. I Environment and the Ministry of Economy. Trade and Industry, and Manual for PRTR Release Estimation (March 2011) of the Japan Iron and Steel Federation. es in Japan are considered in the calculation.

I transferred per unit of sales = amount of PRTR-designated substances released and transferred / consolidated net sales Id transferred per unit of sales of each fiscal year / PRTR-designated substances released and transferred per unit of the graph on page 45 of KUBOTA REPORT 2012)

2 emitted by the KUBOTA Group

aste discharged by the KUBOTA Group

TR-designated substances released and transferred by the Group's production sites in Japan

flice supplies (paper, stationery, etc.) / total amount spent to purchase items subject to green purchasing x 100 (%) in Japan are considered in the calculation. The eco-friendly goods are purchased through the office supply OTA Group.

effluent treatment facilities and recycled (excluding the recycled cooling water used)

Production sites data (FY2012 results)

Data on KUBOTA production sites in Japan

l.	tem	L L	Jnit	Hanshin P	Plant (Mu	ukogawa)	Hanshin Pla	ant (Amagasaki	Keiyo Pla	ant (Funabash	i) Keiyo Pla	nt (Ichikawa)	Hirakata	a Plant	Okajima	Business C	enter	Sakai F	Plant	Sakai Rin	nkai Plant	Utsunon	niya Plant	Tsuki	ıba Plant	Kyuhoji	usiness Cente	r Ryugas	aki Plant	Shiga	a Plant	
INPUT									-																							
				Volume of us	e Heat co	onversion GJ	Volume of use	Heat conversion G	Volume of us	e Heat conversion	GJ Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of	use Heat conve	rsion GJ Volur	ne of use H	eat conversion GJ	Volume of use	Heat conversion G	Volume of use	Heat conversion G	Volume of us	e Heat convers	on GJ Volume of	se Heat conversion G	J Volume of use	Heat conversion GJ	Volume of use	Heat conver	sion GJ
Enormy	Fossil fuel	I C equ	rude oil iivalent kL	15,76	1 6'	10,907	5,490	212,781	21,44	0 830,99	7 60	2,311	5,304	205,593	5,8	22 225	674	3,951	153,134	2,819	109,270	1,540	59,698	5,10	1 197,7	200 2	.4 8,698	228	8,838	663	25,0	699
Energy	Purchased	power	MWh	38,46	0 37	76,799	32,311	322,145	44,62	8 433,92	4,295	42,816	44,299	433,549	42,4	03 411	,996 3	34,131	332,969	16,678	162,726	6,399	63,121	43,16	3 420,9	80 2,3	3 22,902	3,042	30,333	2,552	25,4	445
	Total	equ	ivalent kL	25,48	3 98	87,706	13,801	534,927	32,63	5 1,264,92	5 1,164	45,128	16,490	639,142	16,4	52 637	,669 1	2,541	486,103	7,018	271,997	3,169	122,819	15,96	2 618,6	80 8	5 31,600	1,011	39,171	1,320	51,	144
Water usage		thou	usand m ³		728		2	215		1,173	Í	0	18	7		97		130)	50	0	2	60		202		13	1	1	ç	98	
OUTPUT		·																								·						
CO ₂ emission	CO2 emissio energy so	urces ton	ns CO2e	63	3,285		20	,676	8	9,108	1,	757	24,4	49		34,857		19,46	2	12,0	084	5,	774	2	7,522		1,207	1,5	89	2,0)75	
	Discharge		4	1(0.040		4	161	1	0 ())	2	70	2 7	20		16 250		1 17	- I	70	0	2	20	1	101		0.0	1.	0	2	24	
Waste	Discharge a	amount	tons	10	0,940		4,	404		0,033	2	/9	3,72	20		10,250		1,17.	2	100	19	3	30 9 7	2	,431		00	00	5	3.	34	
	Recycling	ratio	70		99.0		5	19.9		99.0	9	1.9	99.	.4		100.0		99.0)	100	5.0	9	0./		19.0		90.1	95	.5	90	5.0	
	Main s gener	moke and so rating facilitie	oot Is	Meltin	ng furna	ces	Heating	furnaces	Melti	ng furnaces	-	-	Heating f	furnaces	Melt	ing furnaces	;	Drying fur	naces	-	-	Bo	ilers	B	oilers		_	Boi	ers	Bo	ilers	
		Uni	it	Control Content	Value	Measurement	Control Co content va	alue Measuremer	Control Content	Control Measurem	ent Control Co	ntrol Measurement	Control Cont content valu	rol Measurement	Control content	Control Meas	surement Conte	rol Contre ent value	DI Measurement	Control Con content value	ntrol Measuremen	Control Co content va	ntrol Measuremen	Control Content	ontrol Measu	ement Control content	Control Measureme	nt Control Con content va	trol Measurement	Control Co content va	ntrol Meas	urement
	SOx	Total emission K-value control	control and : m³N/h	K-value control	0.22	0.002	*Use of to zero sulf	wn gas with ur content	Total emission control	19.3 0.0	3		*Use of tow zero sulfur	n gas with content	Total emission control	2.859 0	.175 Total emiss contro	ion 1.47	7 0.129			*Use of to zero sulf	wn gas with ur content	K-value control	17.5	0		*Use of tow zero sulfu	n gas with content	*Use of to zero sulfu	wn gas w ur conten	rith it
Exhaust gas	NOx	Total emission co Concentration co	ontrol: m ³ N/h, introl: ppm	Total emission control 2	24.32	4.13	Total emission control	2.24 0.406	Total emission control	41.4 6.	No smok generatir	e and soot g facilities	Total emission control 9.16	68 0.629	Total emission control	2.4 0	.519 Total emiss contro	ion 1.53	5 0.484	No smoke generating	e and soot g facilities	Concentration	150 25	Concentration control	230 1	00 No sn gener	oke and soot ating facilities	Concentration 2	30 52	Concentration 1	180	31
	Soot and dust	g/m³	'N	Concentration control	0.1	0.0014	Concentration control	0.1 0.0011	Concentration	0.1 0.00	1		Concentration C	0.1 0.008	Concentration control	0.05	0.02 Concentrol	ation 0.	1 0.025			Concentration control	0.1 0.001	Concentration control	0.25	0		Concentration control	0.2 Less than 0.01			_
*Total emission	control: Cont	trol value or	agreed v	alue by plar	nt and th	ne measur	rement value	*K-value cor	trol and cond	centration contr	ol: Control and r	neasurement va	alues of major fa	acilities (Maxi	mum value)								•								

				Control value	Measurement																								
		pН	Minimum value, Maximum value	5.8~8.6	6.8,7.7	-	-	5.0~9.0	6.4,7.2	5.0~9.0	7.4,7.5	5.8~8.6	6.4,7.5	-	-	-	-	5.8~8.6	6.0,7.1	5.8~8.6	7.1,7.8	5.8~8.6	7.4,7.7	-	-	-	-	6.0~8.5	7.4,7.9
		BOD	mg/L	30	5	-	-	-	-	60	-	25	3.1	-	-	-	-	30	7.3	25	10.7	20	4.6	-	-	-	-	30	1.5
		COD	mg/L	20	8	-	-	20	2.1	60	15.2	25	3.4	-	-	-	-	30	16.2	-	-	20	9	-	-	-	-	30	2.8
	ublic	Nitrogen	mg/L	120	0.2	-	-	20	2.73	70	22.7	120	6.0	-	-	-	-	120	27.4	-	-	60	14	-	-	-	-	12	0.9
wa	ater	Phosphorus	mg/L	16	6.2	-	-	2	0.04	7	2.4	16	0.36	-	-	-	-	16	5.06	-	-	8	1.6	-	-	-	-	1.2	ND
are	eas	Hexavalent chromium	mg/L	0.35	ND	-	-	0.05	ND	-	-	0.05	ND	-	-	-	-	0.5	ND	0.1	-	0.5	ND	-	-	-	-	0.05	ND
Drainage		Lead	mg/L	0.1	ND	_	-	0.1	ND	0.1	ND	0.01	0.013	-	-	-	-	0.1	ND	0.1	-	0.1	ND	-	-	-	-	0.1	ND
	ť	COD, total emission control	kg/day	97.44	14.4	-	-	110.5	14.90	4	0.22	38.0	2.35	-	-	-	-	2.13	0.84	-	-	-	-	-	-	-	-	-	-
	ľ	Nitrogen, total emission control	kg/day	40.51	15.7	-	-	114.7	9.2	2.865	0.19	38.3	2.24	-	-	-	-	8.53	0.8	-	-	-	—	-	-	-	—	-	_
	ł	Phosphorus, total emission control	kg/day	1.424	0.5	-	-	11.65	0.08	0.391	0.019	4.4	0.19	-	-	-	-	1.14	0.04	-	-	-	-	-	-	-	-	-	_
		pН	Minimum value, Maximum value	5.7~8.7	6.5,8.2	5.7~8.7	6.3,7.7	-	-	-	-	-	-	5.7~8.7	6.9,7.3	5.7~8.7	7.0,7.1	-	-	-	-	-	-	5.7~8.7	6.8,7.6	5~9	6.6,6.7	-	-
Sev	werage	BOD	mg/L	300	10	300	54	-	-	-	-	-	-	600	50	300	100	-	-	-	-	-	-	300	11	600	120	_	-
line	es	COD	mg/L	-	-	—	-	-	-	-	-	-	-	-	-	-	270	-	-	-	-	-	-	-	-	600	-	-	-
		SS	mg/L	300	4	300	80	-	-	-	-	-	-	600	8	300	20	-	-	-	-	-	_	300	10	600	ND	-	-

*Total emission control: Control value by plant and the measurement value (Maximum value)

Results of PRTR Reporting (Unit: kg/year)

		Ochica	F	eleased	l amoun	t Tr	Insferred amount			Orbited	Re	leased a	mount	Transfer	red amount			Orbinst	R	eleased a	imount	Transferred	amount			Orbinat	Rel	leased a	amount	Tra	insferred amount
Site name	Substance name	Order No	Atmosphere	Public water areas	Soil	On-site landfills	verage Transfers to off-site	Site name	Substance name	Order No.	tmosphere	Public water areas	Soil On-	site Ifills Sewerag	e Transfers to off-site	Site name	Substance name	Order No.	Atmosphere	Public water areas	Soil On-si landfi	ite IIIs Sewerage <mark>T</mark> to	ansfers off-site	Site name	Substance name	Order No.	Atmosphere	Public water areas	Soil (n-site ndfills Sev	verage Transfers to off-site
	Ethylbenzene	53	5,355	0.0	0.0	0.0	0.0 0.0		Ethylbenzene	53	17,564	0.0	0.0	0.0 0.0	347		Ethylbenzene	53	29	0.0	0.0 0	.0 0.0	73		Water-soluble zinc compounds	1	0.0	9.9	0.0	0.0	0.0 516
	Xylene	80	7,363	0.0	0.0	0.0	0.0 0.0		Xylene	80	28,148	0.0	0.0	0.0 0.0	532		Xylene	80	237	0.0	0.0 0	.0 0.0	591		Ethylbenzene	53	9,311	0.0	0.0	0.0	0.0 3,498
	Triethylamine	277	0.0	0.0	0.0	0.0	0.0 0.0		Triethylamine	277	0.0	0.0	0.0	0.0 0.0	0.0		Chromium and Chromium (III) compounds	87	0.0	0.0	0.0 0	.0 0.0	1,018		Xylene	80	12,554	0.0	0.0	0.0	0.0 4,685
Hanshin Plant	1, 2, 4-trimethylbenzene	296	2,367	0.0	0.0	0.0	0.0 0.0	Koivo Plant	1, 2, 4-trimethylbenzene	296	2,255	0.0	0.0	0.0 0.0) 10		Triethylamine	277	0.0	0.0	0.0 0	.0 0.0	0.0	Utsunomiya Plan	1, 2, 4-trimethylbenzene	296	0.0	0.0	0.0	0.0	0.0 0.0
(Mukogawa)	Toluene	300	15,257	0.0	0.0	0.0	0.0 0.0	(Funabashi)	Toluene	300 4	45,307	0.0	0.0	0.0 0.0	631		1, 2, 4-trimethylbenzene	296	2,864	0.0	0.0 0	.0 0.0	0.0		Toluene	300	400	0.0	0.0	0.0	0.0 164
	Nickel	308	0.0	0.0	0.0	0.0	0.0 194		Nickel	308	0.0	0.0	0.0	0.0 0.0) 29	Center	1, 3, 5-trimethylbenzene	297	859	0.0	0.0 0	.0 0.0	0.0		Naphthalene	302	1,930	0.0	0.0	0.0	0.0 0.0
	Phenol	349	0.0	0.0	0.0	0.0	0.0 0.0		Phenol	349	0.0	0.0	0.0	0.0 0.0	0.0		Nickel	308	0.0	0.0	0.0 0	.0 0.0	0.0		N-hexane	392	0.0	0.0	0.0	0.0	0.0 0.0
	Methylenebis(4,1-phenylene) diisocyanate	448	0.0	0.0	0.0	0.0	0.0 0.0		Manganese and its compounds	412	0.0	0.0	0.0	0.0 0.0) 32		Phenol	349	0.0	0.0	0.0 0	.0 0.0	0.0		Water-soluble zinc compounds	1	0.0	30	0.0	0.0	0.0 787
	Ethylbenzene	53	10,838	0.0	0.0	0.0	0.0 8.0		Methylenebis(4,1-phenylene) diisocyanate	448	0.0	0.0	0.0	0.0 0.0	0.0		Formaldehyde	411	292	0.0	0.0 0	.0 0.0	0.0		Ethylbenzene	53	38,106	0.0	0.0	0.0	0.0 811
Hanshin Plant	Xylene	80	27,740	0.0	0.0	0.0	0.0 11	Kaina Diant	Ethylbenzene	53	6,478	0.0	0.0	0.0 0.0	132		Manganese and its compounds	412	0.0	0.0	0.0 0	.0 0.0	1,670	Teuluike Dient	Xylene	80	40,557	0.0	0.0	0.0	0.0 3,035
(Marushima)	Toluene	300	26,098	0.0	0.0	0.0	0.0 199	(Distribution Cente) Xylene	80	23,052	0.0	0.0	0.0 0.0	470		Methylenebis(4,1-phenylene) diisocyanate	448	0.0	0.0	0.0 0	.0 0.0	0.0	ISUKUDA FIAIII	1, 3, 5-trimethylbenzene	297	1,290	0.0	0.0	0.0	0.0 0.0
	Nickel	308	0.0	0.0	0.0	0.0	0.0 157		Toluene	300	7,703	0.0	0.0	0.0 0.0	157		Water-soluble zinc compounds	1	0.0	0.0	0.0 0	.0 20	0.0		Toluene	300	3,184	0.0	0.0	0.0	0.0 0.0
	Chromium and Chromium (III) compounds	87	0.0	0.0	0.0	0.0	0.0 386	Keiyo Plant (Ichikaw	Manganese and its compounds	412	0.0	0.0	0.0	0.0 0.0	0.0		Ethylbenzene	53	2,222	0.0	0.0 0	.0 0.0	106		Methylenebis(4,1-phenylene) diisocyanate	448	0.0	0.0	0.0	0.0	0.0 0.0
	Toluene	300	1,882	0.0	0.0	0.0	0.0 0.0		Ethylbenzene	53	955	0.0	0.0	0.0 0.0) 19,435	Sakai Plant	Xylene	80	3,343	0.0	0.0 0	.0 0.0	282		Ethylbenzene	53	1,095	0.0	0.0	0.0	0.0 99
(Amagasaki)	Nickel	308	1.5	0.0	0.0	0.0	0.0 0.4		Xylene	80	1,773	0.0	0.0	0.0 0.0	29,230		1, 2, 4-trimethylbenzene	296	249	0.0	0.0 0	.0 0.0	6.2	Ryugasaki Plan	t Xylene	80	1,324	0.0	0.0	0.0	0.0 111
()	Manganese and its compounds	412	0.0	0.0	0.0	0.0	0.0 6,893		Chromium and Chromium (III) compounds	87	0.0	0.0	0.0	0.0 0.0	9,392		Toluene	300	1,007	0.0	0.0 0	.0 0.0	93		Toluene	300	813	0.0	0.0	0.0	0.0 516
	Molybdenum and its compounds	453	0.0	0.0	0.0	0.0	0.0 0.0		Cobalt and its compounds	132	0.0	0.0	0.0	0.0 0.0	3.0		Ethylbenzene	53	82	0.0	0.0 0	.0 0.0	38		Styrene	240	21,191	0.0	0.0	0.0	0.0 0.0
								Hirakata Plan	1, 2, 4-trimethylbenzene	296	113	0.0	0.0	0.0 0.0	2,585	Cakai Dinkai Dlant	Xylene	80	276	0.0	0.0 0	.0 0.0	110	Shiga Plant	Di-n-butyl phthalate	354	0.0	0.0	0.0	0.0	0.0 48
									Toluene	300	1,434	0.0	0.0	0.0 0.0	16,977		Toluene	300	436	0.0	0.0 0	.0 0.0	182		Methylenebis(4,1-phenylene) diisocyanate	448	0.0	0.0	0.0	0.0	0.0 0.0
									Nickel	308	0.0	0.0	0.0	0.0 0.0) 14		Benzene	400	2.2	0.0	0.0 0	.0 0.0	0.0								· · ·
									Boron compounds	405	0.0	0.0	0.0	0.0 0.0) 1.7																
									compounds	412	0.0	0.0	0.0	0.0 0.0	5,455																
									Molybdenum and its compounds	453	0.0	0.0	0.0	0.0 0.0	0.0																

KUBOTA Group Production Sites Data (results of FY2012)

Data on KUBOTA group production sites in Japan

l. I	tem		Unit	KUBOTA	-C.I. (Sakai)	KUBOTA-C	C.I. (Odawara)	KUBOT	A-C.I.	(Tochigi)	KUBOTA	Air Con ochigi)	nditioner	KUBOTA Maci	Precision hinery	Nippon Pla (Head Offic	stic Industry e and Plant)	Kyushu H Cher	KUBOTA nical
INPUT																			
				Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of	use Heat	conversion GJ	Volume of u	se Heat c	conversion GJ	Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ
F	Fossil fue	el	Crude oil equivalent kL	64	2,499	121	4,684	20	00	7,751	25	7 9	9,949	733	28,411	45	1,752	2	70
Energy	Purchased	d power	MWh	10,852	105,916	28,900	280,030	17,82	22 17	2,807	2,24	4 2	2,369	12,547	121,896	11,199	107,814	7,293	70,188
	Total		Crude oil equivalent kL	2,797	108,416	7,346	284,714	4,65	58 18	80,558	83	4 3	2,318	3,878	150,307	2,827	109,565	1,813	70,258
Water usage			thousand m ³	1	4	6	1		214			63		1	9	14	42	6	,
OUTPUT																			
CO ₂ emission	CO2 emissio energy so	ons from ources	tons CO2e	4,6	08	11,0	388		7,216		1	,341		5,3	35	5,3	396	2,8	12
	Discharge amour		tons	4	1	5	8		258			168		43	3	2	1	19	9
vvaste	Discharge amour Recycling ratio		%	98	3.2	10	0.0		100.0		(99.8		100	0.0	99	9.2	10	0
	Main s	smoke ar	nd soot	-	-				Boilers	;	В	oilers				-	-	-	
			Unit	Control Cor content val	ntrol ue Measurement	Control Cor content val	ntrol Measurement	Control	Control value	Measurement	Control C	ontrol	Measurement	Control Con content val	Itrol Measurement	Control Cor content val	ntrol Measurement	Control Con content valu	trol Measurement
	SOx	Total emis K-value c	ssion control and ontrol: m ³ N/h				·	K-value control	14.5	0.5	K-value control	8	Less than 0.009						
Exhaust gas	NOx	Total emiss Concentrat	sion control: m ³ N/h, tion control: ppm	No smoke generatin	e and soot g facilities	No smoke generating	e and soot g facilities	Concentration control	_	58	Concentration control	230	Less than 20	No smoke generating	and soot g facilities	No smoke generatin	e and soot g facilities	No smoke generating	and soot facilities
	Soot and dust	ç	g/m³N					Concentration control	_	Less than 0.005	Concentration control	0.2	Less than 0.005						

*Total emission control: Control value or agreed value by plant and the measurement value *K-value control and concentration control: Control and measurement values of major facilities (Maximum value)

				O	14	O	Management	O	Management	O	Management	O	M	O	Management	O	
				Control value	weasurement	Control value	weasurement	Control value	weasurement	Control value	measurement	Control value	Measurement	Control value	measurement	Control value	measuremen
		pН	Minimum value, Maximum value	5.8~8.6	6.4,7.8	5.8~8.6	7.4,7.9	5.8~8.6	7.9,8.3	5.8~8.6	7.3,7.6	-	-	5.8~8.6	6.9,7.4	-	-
		BOD	mg/L	25	2.0	60	3.5	20	8.3	20	4.4	-	-	160	7	-	-
		COD	mg/L	25	5.0	60	6.9	-	-	20	14	-	-	160	ND	-	-
	Public	Nitrogen	mg/L	60	42	120	2.5	60	0.7	-	-	-	-	-	-	-	-
	water	Phosphorus	mg/L	8	5.6	16	0.09	1	ND	-	-	-	-	-	-	-	-
	areas	Hexavalent chromium	mg/L	0.5	ND	0.5	ND	0.1	ND	0.1	ND	-	-	-	-	-	-
Drainage		Lead	mg/L	0.1	0.01	0.1	0.03	0.1	0.03	0.1	ND	-	-	0.1	ND	-	-
		COD, total emission control	kg/day	—	_	—	-	_	-	-	-	-	-	-	-	-	-
		Nitrogen, total emission control	kg/day	-	-	_	-	-	-	-	-	-	-	-	-	-	-
		Phosphorus, total emission control	kg/day	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		pН	Minimu <u>m</u> value, Maximum value	-	-	—	-	-	-	-	-	-	-	-	-	-	-
	Sewerage	BOD	mg/L	-	-	—	-	-	-	-	-	-	-	-	-	-	-
	lines	COD	mg/L	_	-	_	_	-	-	-	_	-	-	_	-	-	-
		SS	mg/L	-	-	-	-	-	_	-	_	-	-	-	-	-	_

*Total emission control: Control value by plant and the measurement value *Concentration control: Control value or agreed value by plant and the measurement value (Maximum value)

Results of PRTR reporting (Unit: kg/year)

				Release	d amoun		Transferre	d amount
Site name	Substance name	Cabinet Order No.	Atmosphere	Public water areas	Soil	On-site landfills	Sewerage	Transfers to off-site
KUBOTA-C.I. (Sakai)	Lead compounds	305	0.8	0.0	0.0	0.0	0.0	15
	Organic tin compounds	239	0.0	0.0	0.0	0.0	0.0	13
RODOTA-O.I. (Odawara)	Lead compounds	305	0.0	0.0	0.0	0.0	0.0	142
	Organic tin compounds	239	0.0	0.0	0.0	0.0	0.0	5.4
KUBOTA-C.I. (Tochigi)	Lead compounds	305	0.0	0.0	0.0	0.0	0.0	770
	Methylnaphthalene	438	11	0.0	0.0	0.0	0.0	0.0
KUBOTA	Ferric chloride	71	0.0	0.0	0.0	0.0	0.0	0.0
Air Conditioner (Tochigi)	Methylenebis (4, 1-phenylene) diisocyanate	448	0.0	0.0	0.0	0.0	0.0	0.0
KUBOTA Precision Machinery	N,N-Dicyclohexylamine	188	0.0	0.0	0.0	0.0	0.0	1,829
Nippon Plastic Industry	Lead compounds	305	3.2	0.0	0.0	0.0	0.0	5.4
	Organic tin compounds	239	0.0	0.0	0.0	0.0	0.0	2.6
Ryushu ROBOTA Chemical	Lead compounds	305	1.2	0.0	0.0	0.0	0.0	32

Results of chemical substances reporting Unit: kg/year (Reporting to the National Pollutant Release Inventory (Canada))

			Released	l amount	Transferred Amount
Site name	Substance name	Number	Atmosphere	Other	Off-site transfers for recycling
	Chromium (and its compounds)	NA-04	87	0.0	80,801
	Manganese (and its compounds)	NA-09	4.0	0.0	3,794
Kubota Metal	Nickel (and its compounds)	NA-11	77	0.0	72,759
Corporation	Isopropyl Alcohol	67-63-0	188	0.0	12,345
	PM10-Particulate Matter≦10µm	NA-M09	720	0.0	0.0
	PM2.5-Particulate Matter≦2.5µm	NA-M10	336	0.0	0.0

Unit: kg/year \langle Toxics Release Inventory (TRI) Program (U.S. EPA) \rangle

		CA9	Released	d amount	Transferred Amount		
Site name	Substance name	Number	Atmosphere	Other	Off-site transfers for recycling		
Kubota Industrial	Chromium	7440-47-3	0.15	0.0	0.0		
Equipment	Manganese	7439-96-5	98	0.0	0.03		
Corporation	Nickel	7440-02-0	0.06	0.0	0.0		

Data on KUBOTA Group Overseas Production Sites

	l	ltem		Unit	Baumaschi	nen GmbH	America (Corporation	Equipment	Corporation	Corporation	M Kubota (Headquarter)	The Siam Kul (Amata N	bota Corporation akorn Plant)	The S Meta	Siam I I Tech	Kubota nnology	Kubota Machiner	Precision V (Thailand)
ΙΝΡΙ	UT																		
					Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of use	e Heat conversion GJ	Volume of	use He	at conversion GJ	Volume of use	Heat conversion GJ
	rgy	Fossil fue	el	Crude oil equivalent kl	580	22,478	1,395	54,056	1,930	74,812	245	9,508	960	37,216	(93	3,606	4	156
Ener		Purchased	d power	MWh	1,846	18,406	22,209	221,419	14,977	149,320	8,919	88,918	7,960	79,362	10,61	18 1	05,860	72	714
		Total		Crude oil equivalent kL	1,055	40,884	7,107	275,475	5,783	224,132	2,539	98,426	3,008	116,578	2,82	24 1	09,466	22	871
Wate	r usage	thousand m ³		7		60		13		71		82		34			0.4		
лит	PUT												1						
CO2 6	emission	CO ₂ emissi	ons from	tons CO2e	2.0	70	18	862	14	021	52	249	6	398		5.83	1	4	8
		energy sources tons CO2e		2,070		1 210		772		2245		0,590		2,057		7	10		
Wast	te	Becycling ratio %		ions %	227		94.1		//3		336		3,105		2,957		/	81.8	
		Main smoke and soot		/v	50.5		54.1		52.1		57.2		91.1		7 5.0				
		generating facilities		Control Control		Boilers		Control Control		Control Control Management		Boilers		Electric Furnaces		irnaces	Control Control Massurament		
	ust gas	Unit Tatal omission control and		content value Measurement		content value Measurement		content value Measurement		content value Measurement		content value Measurement		content value Measuremen		Measurement	content value Measurement		
		SOx Total emission control: m ³ N/h		No smoke and soot		*Use of town gas with zero sulfur content		No smoke and soot		No smoke and soot		*Use of town gas with zero sulfur content		(ppm)	60) 2.3			
Exha												Concentration					No smoke and soo'	and soot	
		NOx	Concentrati	ion control: ppm	generating	g facilities	control	- 10	generatin	g facilities	generatin	g facilities	control 4	200 65	(ppm)	180	0.89	generating facilities	
		Soot		/m³N			Concentration						Concentration	32 0 0032	Concentration	0.00.	1 0 0002		
		and dust	9				control						control	.52 0.0052	control	0.00	10.0002		
Facili	ties inclu	ded: those	subject	to the laws	concerning	g emissions	s into the a	tmosphere											
					Control value	Measurement	Control value	Measurement	Control value	Measurement	Control value	Measurement	Control value	e Measurement	Control va	alue M	leasurement	Control value	Measurement
		pH		-	-	_	-	-		-	-	-	-	-	-		-		
		COD		mg/L	_	_	-	-			-	-	-	-	-		-		
		Nitrogen		mg/L	_	_	-	-	-	-	-	-	-	-	_		_	_	-
	Public water	Phosphor	us	mg/L	-	-	-	-	-	-	_	-	-	- 1	_	-	-	_	-
	areas	Hexavalent cl	hromium	mg/L	-	-	-	-	-	-	-	-	-	-	-		-	-	-
Drainage		Lead		mg/L	-	-	-	-	-	-	-	-	-	-	-		-	-	-
	Sewerage lines	COD, total emission	n control	kg/day	-	-	-	-	-	-	-	-	-	-	-		-		-
		Nitrogen, total emission Phosphorus	n control	kg/day	-	-	-	-	-	-	-	-	-	-	-		-	_	-
		total emissio	n control	kg/day	-	0.22	-	-	-	-	-	-	-	-	-		-	_	_
		BOD		ma/l	-	- 0.22	900	110.2	250	17.2	450	2.0	_		_		_		_
		COD		mg/L	1,000	651	-	-	-	-	600	65.0	_	-	_		-	_	_
		SS		mg/L	-	-	900	68.7	250	12.5	500	78.0	-	-	_		-	-	-
					DTICL		Kubota	Anricultural			Kubot	a Motal	Kubota S	audi Arabia					
		Item		Unit	P. I. Kubota	Indonesia	Machinery (s	Suzhou) Co., Ltd.	P.T.Metec	Semarang	Corpo	bration	Con	npany					
INPU	UT												1	1	1				
		F		Crude oil	Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of use	Heat conversion GJ	Volume of use	e Heat conversion GJ	-				
Energ	gy	Fossil fue	el 1 powor	equivalent kL	265	16,280	6 9/0	37,589	326	24 204	2,681	160 112	2,330	90,324					
		Total	pontoi	Crude oil equivalent kl	679	26.312	2,761	107.003	1,210	46.918	6,812	264.012	2,330	90.324					
Wate	r usane			thousand m ³	2	9	-	78	1	10	 	20		11]				
maio	a usugo			inouounu m	2	5	/	0		0	-	,,	1						
	PUI	CO ₂ emissi]				
CO2 6	emission	energy sources				<u> </u>		~~ 4	2.0	250		207		0.02	ו				
Wast			ons from ources	tons CO2e	1,8	68	7,2	274	3,2	250	8,2	207	6,	063]				
	te	Discharge	amount	tons CO ₂ e	1,8	68	7,:	274 44	3,2	250	8,2	207	6,	063 28]]]				
		Discharge Recycling	amount g ratio	tons CO2e tons %	1,8 5 97	68 5 7.6	7,:	274 44 2.9	3,2 22 94	250 28 1.1	8,2 2,9 78	207 981 3.4	6, 3 0	063 28 0.0]				
	te	Discharge Recycling Main gene	amount amount g ratio smoke an erating fac	tons CO2e tons %	1,8 97	68 5 7.6 -	7,1 4 7 Bo	274 44 2.9 ilers	3,2 22 94 Drying	250 28 1.1 furnaces	8,2 2,9 78 Heating	207 981 3.4 furnaces	6, 3 0	063 28 0.0]]]				
		Discharge Recycling Main gene	amount g ratio	tons CO2e tons % id soot illities Unit	1,8 97 Control Cop content Val	68	7,1 4 7 Bo Control Co content Va	274 44 2.9 Iters Iters	3,2 22 94 Drying Control Cor content Val	250 28 1.1 furnaces ntrol ue	8,2 2,9 78 Heating Control Cor content Va	207 281 3.4 furnaces ntrol Measurement	6, 3 Control Cc control Va	063 28 0.0 					
	le	Discharge Recycling Main gene SOx	amount g ratio smoke an grating fac	tons CO2e tons % discot ultites Unit sion control and ion control: m?N/h	1,8 97 	68 5 7.6 - trol Measurement	7,1 4 7 Bo Control Co content Va (mg/m ³) 5	274 44 2.9 <u>liers</u> <u>theol Measurement</u> 50 —	3,2 22 94 Drying Control Con content Val (mg/m ³) 8	250 28 1.1 furnaces ntrol Measurement 00 5.312	8,2 2,9 78 Heating Control Co content val	207 281 3.4 furnaces ntrol Measurement — —	Control Cc	063 28).0 Jue Measurement					
Exha	le lust gas	Discharge Recycling Main gene SOx	amount g ratio smoke an erating fac	tons CO2e tons % d soot tiltites Junit sion control and ion control and ion control : mPNh	1,8 97 	68 	7,7 4 7 80 Control Co (mg/m ³) 5	274 44 2.9 ilers ntrol Messurement 50 —	3,2 22 94 Drying Control Co (mg/m ³) 8	250 28 1.1 furnaces ntrol Measurement 00 5.312	8,2 2,9 78 Heating Control Con Content Control Content Control	207 281 3.4 furnaces ntrol Measurement — —	Control Cc Control Cc Content Va	063 28 0.0 					
Exha	ust gas	Discharge Recycling Main gene SOx NOx	amount g ratio smoke an rating fac total emiss Concentrat Concentrat	tons CO2e tons % di soot ulities Junit sion control and ion control: m%\h ion control: m%\h, ion control: pm	1,8 97 	68 	7.1 4 7.1 Bo Control Content Content Content (mg/m3) (mg/m3) (mg/m3)	274 44 2.9 ilers <u>ilers</u> 50 — 40 1.6	3,2 22 94 Drying Control Content Content (mg/m3) (mg/m3) 8 (mg/m3) 10	250 28 1.1 furnaces ntrol Messurement 00 5.312 00 0.941	8,2 2,9 78 Heating Control Val Concentration Control val Concentration Control -	207 981 3.4 furnaces ntrol Messurement 	Control Cc Control Cc Content va No smok generatii	063 28 0.0]				
Exha	le lust gas	Discharge Recycling Main gene SOx NOx Soot	amount g ratio smoke an rating fac	tons CO2e tons % id soot unit sion control and ion control: m*N/h ion control: m*N/h ion control: ppm	1,8 97 Control Control	68 	7 4 7 Bo Control	274 44 2.9 ilers 50 40 1.6	3,2 22 94 Drying Control Col (mg/m ³) 8 (mg/m ³) 10 Consentation	250 28 1.1 furraces tute ¹⁰ Mesurement 00 5.312 00 0.941	8.2 2.9 76 Heating Control Coal Control Coal Coal Control Coal Coal Coal Coal Coal Coal Coal Coal	207 081 3.4 furnaces furnaces fuelow Messurement 	6, 3 Control Cc Content viz	063 28 0.0 - - - - - - - - - - - - - - - - - -					
Exha	ust gas	Discharge Recycling Main gene SOx NOx Soot and dust	amount amount g ratio smoke an rating fac Total emiss Concentrat Total emiss Concentrat	tons CO2e tons % disoot Unit ion control and ion control and ion control: m?N/h ion control: ppm	1.8 97 	68 .6 	7.1 4 7.1 Bo Control Contro Control Control Control Control Contro Control Cont	274 44 2.9 50 40 1.6 20	3,2 22 94 Drying Control Content Content Content (mg/m3) 8 (mg/m3) Content Table Content Table 0.0	250 28 50 furnaces 11 ¹⁰ Messiement 00 5.312 00 0.941 35 0.0555	8,2 2,9 76 Heating Control Col Content Col Contention - Concentration - Concentration - Concentration - Concentration	207 181 3.4 furnaces futrol Messrement 	Control Cc Control Cc content vis	063 28 0.0 - - - - - - - - - - - - - - - - - -					
Exha Facilit	ust gas	Discharge Recycling Main gene SOx NOx Soot and dust ded: those	amount g ratio smoke an rating fac total emiss Concentrat Total emiss Concentrat g g subject	tons CO2e tons % d soot lifties Unit sion control and ion control: m?N/h ion control: m?N/h ion control: m?N/h to the laws	1.8 97 	68 .6 .6 .e weasurement b and soot g facilities e emissions	7.1 4 7.2 Bo Control Ca (mg/m3) 5 (mg/m3) 2 Constraint 1.2 s into the a	274 44 2.9 50 - 40 1.6 20 - tmosphere	3.2 22 94 Drying Control Carl (mg/m3) 8 (mg/m3) 10 Control Carl October 0.	250 28 furnaces Tu ^{rol} Messement 00 5.312 00 0.941 35 0.0555	8,2 2,9 76 Heating Control Code Content Conten	207	Control Cc control Cc content va No smok generati	063 28 0.0 utroi Measurement are and soot ng facilities					
Exha	ies inclu	Discharge Recycling Main gene SOx NOx Soot and dust ded: those	one from purces amount g ratio smoke an rating fac total emiss Concentrat Total emiss Concentrat g g subject	tons CO2e tons % di soot Unit sion control and ion control: m?N/h ion control: m?N/h ion control: ppm /m³N to the laws	1.8 97 	68 .6 .6 e and soot g facilities eemissions Measurement	7.1 4 7.2 Bo Control Ca (mg/m3) 5 (mg/m3) 2 Consentation 1.2 s into the a Control value	274 44 2.9 illers 50 — 40 1.6 20 — tmosphere Measurement	3.2 22 94 Drying Control Content Content Content (mg/m3) 8 (mg/m3) Control value Control value	250 28 50 furmaces 100 5.312 00 5.312 00 0.941 35 0.0555	8.2 2.9 72 Heating Control Con content Content Content Content Content Content Content Control value	207	Control Cc content Cc content va No smok generatit	063 28 .0 - - alue and soot ng facilities e Measurement]				
Exha Facilit	iust gas	Discharge Recycling Main gene SOx NOx Soot and dust ded: those pH	ons from purces amount g ratio smoke an rrating fac rating fac concentrat Total emiss Concentrat g g subject	tons CO2e tons % d soot littles unit sion control and ion control: m ³ N/h ion control: m ³ N/h to the laws	1.8 97 	68 .6 	7.1 4 7 7 6 6 6 7 7 7 6 7	274 44 2.9 illers 50 - 40 1.6 20 - tmosphere Measurement -	3.2 22 94 Drying Control Val (mg/m ³) 8 (mg/m ³) 10 Control value 6.0~9.0	250 28 11 furnaces furol Measurement 00 5.312 00 0.941 35 0.0555 Measurement 8.43	8.2 2.9 76 Heating Control Content Content Content Content Content Content Content Control value	207	Control Cc Control Cc content ve generatii	D63 28 .0 te and soot ng facilities e Measurement					
Exha Facilit	ties inclu	Discharge Recycling Main gene SOx NOx Soot and dust ded: those pH BOD	amount g ratio g ratio smoke an rrating face Concentrat Total emiss Concentrat g subject	tons CO2e tons % id soot Unit unit control and ion control mNNh ion control: mNNh ion control: mNNh to the laws 	1,8 97 	68 .6 	7,1 Bo Control Co (mg/m ³) 5 (mg/m ³) 2 Control main 12 s into the a Control value — —	274 44 2.9 illers 50 40 1.6 20 trnosphere Measurement - -	3.2 94 Drtying Control Val (mg/m ³) 8 (mg/m ³) 10 Control value 6.0~9.0 100	250 28 11 furnaces furol Measurement 00 5.312 00 0.941 35 0.0555 Measurement 8.43 350	8,2 2,9 76 Heating Control Content Content Content Content Content Content Content Control value	207 81 furnaces furnaces furnaces Measurement Measurement Measurement	Control Control Velue	D63 28 .0 - metric Messurement de and soot ng facilities e Measurement _ _ _					
Exha	ust gas	Discharge Recycling Main gene SOx NOx Soot and dust ded: those pH BOD COD	amount g ratio smoke an rating factor Total emiss Concentrat Total emiss Concentrat g g subject	tons CO2e tons % discot Unit ion control and ion control: m*Nh, ion control: m*Nh ion control: ppm /m³N to the laws 	1,8 97 	68 	7,1 4 7 Bo Control Co (mg/m ³) 5 (mg/m ³) 2 Consentation 1: s into the a Control value - - -	274 44 2.9 illers 50 40 1.6 20 tmosphere Measurement 	3,2 94 Drying Control Cal (mg/m ³) 8 (mg/m ³) 0. Control value 6.0~9.0 100 250	250 28 furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces furnaces	8,2 2,9 76 Heating Control Corocation Content Concentration Constitution Constituti	207	Control Control Valu	063 28 0.0 - - - - - - - - - - - - -					
Exha	ties inclu	Discharge Recycling Main gene SOx NOx Soot and dust ded: those pH BOD COD Nitrogen Phosphor	ons from purces amount p ratio p ratio smoke an rrating fac concentrat Total emiss Concentrat gu subject	tons CO2e tons % Jnit ion control and ion control and ion control: m ^N /h ion control: m ^N /h to the laws 	1,8 97 	68 	Control Value	274 44 2.9 illers 50 40 1.6 20 tmosphere Measurement 	3,2 94 Drying Control Cal (mg/m ³) 8 (mg/m ³) 10 Control value 6.0~9.0 100 250 -	250 28 1.1 furnaces 1trol Messurement 00 5.312 00 0.941 35 0.0555 Measurement 8.43 350 784 -	8,2 2,9 76 Heating Control Concentration Constraint on Constrainton Constraint on Constraint on C	207	Control Control Valu	063 28 0.0 					
Exha	ties inclu Public water areas	Discharge Recycling Main gene SOx NOx Soot and dust ded: those pH BOD COD Nitrogen Phosphor Hexavalent d	us protection protecti	tons CO2e tons % Unit ion control and ion control: m ^N M ion control: m ^N M ion control: ppm /m ³ N to the laws 	1,8 97 	68 	7.1 4 7 7 6 6 6 7	274 44 2.9 illers 1010 Messurent 50 40 1.6 20 tmosphere Measurement -	3,2 94 Drying Control Cal (mg/m ³) 8 (mg/m ³) 10 Control value 6.0~9.0 100 250 - - 0.5	250 28 1.1 furnaces furnaces 00 5.312 00 0.941 35 0.0555 Measurement 8.43 350 784 - - 0.002	8,2 2,9 72 Heating Control Coal Constraint Coal	207	Control Control Control Valu	e Measurement					
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